

POWER QUALITY ANALYZER PQ3198, PQ3100





IEC61000-4-30 Ed. 3 Class S



Now IEC61000-4-30 Ed. 3 Class A compliant!*

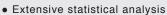
Investigate power characteristics and analyze the causes of problems

Exceptional ease of use and international standard-compliant reliability









- EN50160
- IEEE519 TDD
- GB Power Quality Statistics Report

Maintain and manage power supplies and analyze problems more easily and reliably than ever before

POWER QUALITY ANALYZER PQ3198 and PQ3100

The critical importance of electrical power in today's society necessitates daily maintenance and management to ensure that problems don't occur. When they do, for example due to an equipment failure or abrupt surge in demand, engineers face the need to analyze the cause quickly.

The POWER QUALITY ANALYZER PQ3198 and PQ3100 provide robust support for field personnel who need to analyze power characteristics in the form of measurement capabilities that reliably captures the full range of power anomalies and exceptional ease of use throughout the entire user experience, from connecting the instrument to recording data.

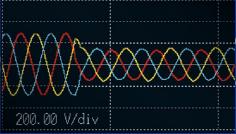


IEC 61000-4-30 Ed. 3 compliant

IEC61000-4-30 is an international standard that specifies methods for measuring power supply quality, Equipment certified as complying with this standard provides reliable and repeatable measurement results.







Analyze equipment power problems

Capture the full range of power supply anomalies, including momentary interruptions, voltage drops, and frequency fluctuations, while recording trends to help investigate the causes of unexpected equipment malfunctions and sudden stoppages.



	Start:09-06 21:	:00:00 Time:	Odays 11:51:3	4 Urms Line	-Line
/	Urms[V] 12 397.12 23 398.91 31 401.25	Irms[A] 1 6.767 2 15.375 3 17.300	Freq[Hz] U1 60.012		
\	P[W] 1 1.494k 2 3.424k 3 3.967k SUM 8.885k	\$[VA] 1.560k 3.526k 4.006k 9.100k	0[var] 0.448k - 0.842k 0.554k 0.160k	PF 0.9578 -0.9711 0.9904 -0.9764	
	Active energy Elapsed time	WP+ 81.56			

Record quality data for power systems

Record fluctuations in voltage, current, power, harmonics, and flicker when connecting a highly variable system such as a renewable energy source or EV charging station to the grid. Easily analyze the data with the included PQ ONE software.





Measure AC/DC power

Use AC/DC auto-zero current sensors to measure DC current accurately over extended periods of time. Since the sensors are powered by the instrument, there's no need to set up a separate power supply.



High-end model

Troubleshoot power supplies and verify power quality

PQ3198



Class A compliance under international standards

Basic voltage measurement accuracy of +0.1%

High-voltage, wideband performance

Two-circuit measurement

Simple inverter measurement

400 Hz line measurement

GPS time synchronization

Extensive array of event measurement parameters



Applications



Investigate power supply anomalies

Investigate the causes of equipment failures and malfunctions, including issues that are difficult to identify, such as when a device causes a properly-functioning piece of equipment that is connected to the same power outlet to experience a voltage drop.



Verify the quality of power from a solar power system

Check fluctuations in the output voltage of a power conditioner in a solar power system along with flicker and transient voltages. You can also measure fluctuations in the frequency of the grid interconnection and fluctuations in the harmonic voltage and current components of the system's output.



Verify the quality of power supplied by an EV rapid charger

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits. For example, you can verify the quality of the input (AC) and output (DC) of an EV rapid charger while simultaneously measuring power and efficiency between input and output.

High-precision, wideband, broad-dynamic-range measurement

The PQ3198 delivers the high-end specifications and high reliability needed to capture the full range of power anomalies and analyze the underlying data with a high degree of precision.

International standard IEC 61000-4-30 Ed. 3 Class A compliant



The PQ3198 complies with the IEC 61000-4-30 Ed. 3 Class A standard. As a result, it can perform standard-mandated measurement tasks such as gapless, continuous calculation; detection of events such as swells, dips, and interruptions; and time synchronization using GPS (optional).

Basic measurement accuracy (50/60 Hz)

Voltage	±0.1% of nominal voltage
Current	±0.1% rdg. ±0.1% f.s. + current sensor accuracy
Power	±0.2% rdg. ±0.1% f.s. + current sensor accuracy
Frequency	200ms: ±0.02Hz / 10s: ±0.003Hz

Thanks to basic measurement accuracy that is among the best of any instrument in the industry, the PQ3198 offers high-precision measurement without the need to switch voltage ranges.

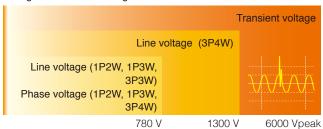
Class A

Part of the IEC 61000-4-30 international standard, Class A defines power quality parameters, accuracy, and standard compliance to facilitate the comparison and discussion of measurement results from different instruments

High-voltage, wideband performance

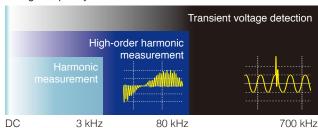
The PQ3198 can measure transient voltages of up to 6000 V lasting as little as 0.5 µs (2 MS/s). It can also measure high-order harmonic components from 2 kHz to 80 kHz. As inverters enter into widespread use, malfunctions and failures in that frequency band are becoming more common.

Voltage measurement range



The PQ3198 can measure voltages of all magnitudes using a single range.

Voltage frequency band



The PQ3198's wideband capability extends from DC voltages to 700 kHz.

Two-circuit measurement

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits.

Applications

- Simultaneous measurement/monitoring of the primary (AC) and secondary (DC) sides of an EV rapid charger
- Simultaneous measurement/monitoring of the primary (DC) and secondary (AC) sides of a solar power system
- Simultaneous measurement of the primary (DC) and secondary (AC) sides of a DC/AC (3-phase) inverter
- Simultaneous measurement of the primary and secondary sides of a UPS
- Simultaneous measurement of power supply (AC) and control (DC) circuits
- Simultaneous measurement of a 3-phase line and a ground line
- Simultaneous measurement of a neutral line to detect ground

*For DC measurement, an AC/DC Auto-Zero Current Sensor is required



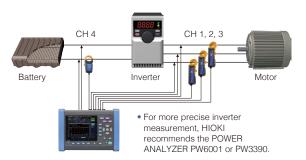
400 Hz line measurement

In addition to 50/60 Hz, the PQ3198 can measure a line frequency of 400 Hz.



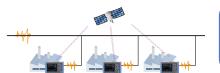
Simple inverter measurement

The PQ3198 can measure the secondary side of inverters with a fundamental frequency of 40 to 70 Hz and a carrier frequency of up to 20 kHz. It can also measure the efficiency of DC/3-phase inverters.



GPS time synchronization

The GPS OPTION PW9005 can be used to correct the instrument's internal time to UTC standard time. This capability eliminates any time difference between instruments to allow analysis that preserves the simultaneity of phenomena measured with multiple instruments.





Mid-range model

Investigate power supply conditions and prevent problems

PQ3100



Simple setup with QUICK

Record event waveforms of up to 11 sec. in duration

8 hours of battery operation

200 ms and 600 ms data save capability

CAT III (1000 V)/CAT IV (600 V)

Display event statistics





Applications



Investigate power supply conditions

Measure voltage fluctuations, equipment capacity, and harmonics before installing new electrical equipment. You can also check whether newly installed equipment is affecting other equipment by repeating those measurements after installation comparing the results.



Prevent power supply problems

Discover signs of impending problems by repeatedly measuring a component such as an elevator motor on a regular basis. Flexible current sensors make it possible to connect the instrument safely and easily, even in difficult settings involving double wiring, busbars, and crowded distribution boards.



Perform load rejection testing of solar power systems

In load rejection testing, it's necessary to record transient changes in current and voltage when the system is taken offline. The PQ3100 can record anomalous waveforms for up to 11 seconds (1 second before and 10 after each event). Cursor measurement lets you verify peak values and duration as well

QUICK SET: Easy-to-understand measurement guidance

Launch QUICK SET to navigate the connection and setup processes so you can get started recording quickly.

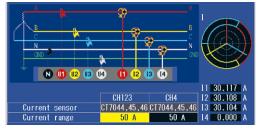
Setting up the instrument

(example: 2-meter power measurement of a 3-phase/3-wire circuit)

Choose the connection type and connect the cables to the instrument.



Connect the voltage cables and current sensors to the circuit to be measured.



The instrument will perform an automatic wiring check and display the results.



You need only set the recording parameters and interval in order to start measurement.

Recording parameters can be set simply by choosing a simple setup preset. (See page 8 for details.)



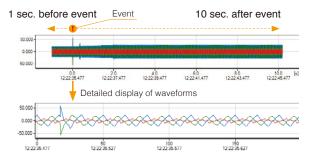




For example, you won't be able to measure power or power factor accurately if the clamp is oriented incorrectly.

Recording of 11 sec. before and after events

The PQ3100 can record waveforms for up to 1 second before an anomaly and 10 seconds after. This capability is useful when you need to analyze waveforms before and after an anomaly, perform load rejection testing of a solar power conditioner, or verify that a piece of equipment has returned to normal operation.



Up to 8 hours of battery operation

The PQ3100 features an energy-saving design and a longlasting battery. The bundled rechargeable battery lets you continue measurement in the event of a power outage or take the instrument into the field to make measurements in locations where AC power is not available.



- Outdoors
- During power outages
- Extended operation

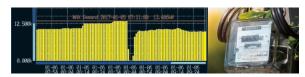
Display of event statistics

Check the number of times each type of event has occurred as well as the worst value for each.



Demand recording

Record power consumption over time.



Measurement functionality and data recording capabilities that ensure you'll capture the full picture with a single measurement

Capture power anomalies reliably with simple settings

The PQ3198 and PQ3100 can measure all parameters at once, including power, harmonics, and anomaly waveforms. The instruments also provide simple setup functionality for automatically configuring recording parameters for popular applications.

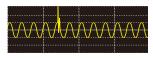
Extensive event parameters

Simple, one-touch setup

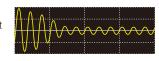
Capture power supply anomalies reliably

Transient voltages

Capture phenomena characterized by precipitous voltage changes and high peak values caused by lightning or circuit breaker or relay contact issues or tripping.

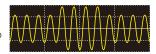


Capture phenomena characterized by a large current that flows momentarily when a device starts up upon receiving power, for example electric equipment and motors.



Voltage swells

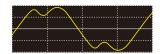
Capture phenomena characterized by a momentary rise in voltage, for example due to lightning or power line switching.



Harmonics

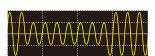
Inrush current

Capture phenomena characterized by distortions in voltage and current waveforms that are caused by semiconductor control devices.



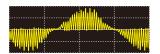
Voltage dips

Capture phenomena characterized by a short-duration drop in voltage when a large inrush current occurs, for example due to motor startup.



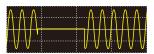
High-order harmonics

Capture phenomena characterized by distortions in voltage and current waveforms caused by noise components from semiconductor control devices such as those used in electronic device power supplies.



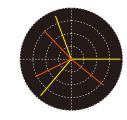
Interruptions

Capture phenomena characterized by a stoppage in the supply of power, for example when lightning interrupts power or when a power supply shortcircuit trips a circuit breaker.



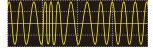
Unbalance

Observe voltage and current waveform distortion, voltage dips, and negative-phase-sequence voltage that occur when the loads connected to individual phases in a 3-phase power supply change or when unstable equipment operation increases the load on a specific phase.



Frequency fluctuations

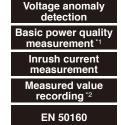
Capture frequency fluctuations caused when generator operation becomes unstable due to an abrupt increase or decrease in load.



Simple, one-touch setup

Simple setup functionality for simplified configuration of recording parameters

Simply choose the preset that suits your application, and the instrument will automatically configure the recording parameters.



Capture voltage and frequency anomalies.

Augment the voltage anomaly detection preset by capturing current and harmonic anomalies as well.

Capture inrush current.

Record only time-series data.

Perform measurement based on the EN 50160 standard.

*1: PQ3198 only. *2: This feature is known as "Trends only" for the PQ3100.

Automatic sensor detection to avoid erroneous measurement

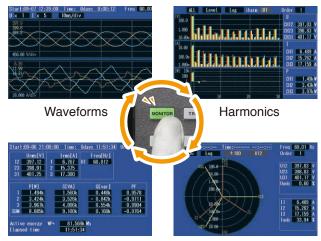
Simply connect current sensors, touch "Sensor" on the screen, and the instrument will automatically detect sensor types and maximum current ranges.



Touch "Sensor" for automatic identification

Easy-to-understand display of parameters

Since you can switch the display to show all measurement parameters while measurement is underway, it's easy to check conditions. *Screenshot shows the PQ3100 display.



RMS values

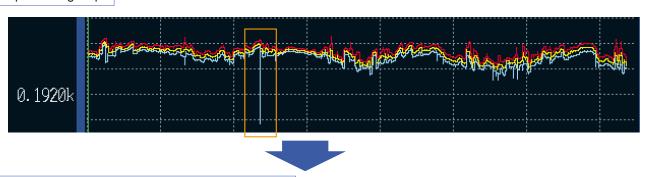
Vectors

Simultaneously record event waveforms and trend graphs

Each time it makes a measurement, the PQ3198/PQ3100 records trend data for all parameters. When a power anomaly is detected, an event is recorded. Since the instrument records the maximum, minimum, and average values during the interval, you can rest assured that you won't miss peak values.

Extensive range of recording parameters

Example: Voltage dip



Simultaneous recording of waveforms and trend data

Event waveform

When an event occurs, the instrument records the instantaneous waveform for 0.2 seconds. Triggers can be set for all event parameters in parallel, and you can check recorded data on the display while measurement is in progress.



30 sec. event fluctuation trend data

When a voltage swell, dip, or inrush current event occurs, the PQ3198/PQ3100 can simultaneously record 1/2 RMS value fluctuations for 30 seconds.



List of recording parameters

PQ3198 and PQ3100

- Transient voltage
- Voltage 1/2 RMS value
- Current 1/2 RMS value
- Voltage waveform peak
- Voltage DC
- · Voltage RMS value (phase)
- Voltage RMS value (line)
- Swell
- Dip
- Interruption
- Instantaneous flicker value
- Current waveform peak
- Current DC
- Current RMS value

- Inrush current
- Frequency 1 wave
- Frequency 200 ms
- Frequency 10 s
- Active power
- Active energy
- · Reactive power
- Reactive energy Apparent power
- Power factor/ displacement power factor
- Voltage reversephase unbalance factor
- Voltage zero-phase unbalance factor
- · Current reversephase unbalance factor
- · Current zero-phase unbalance factor

- Harmonic voltage
- · Harmonic current
- Harmonic power
- Inter-harmonic voltage
- Inter-harmonic current
- Harmonic voltage phase angle
- Harmonic current phase angle
- · Harmonic voltagecurrent phase difference
- Voltage total harmonic distortion
- Current total harmonic distortion
- K factor IEC flicker
- ΔV10 flicker

PQ3198 only

- Efficiency
- High-order harmonic components

Apparent power

Active power

demand value

Reactive power

demand value

Apparent power

demand value

demand amount

· Voltage waveform comparison

PQ3100 only

- Voltage CF
- Rapid voltage
- change (RVC) • Current CF
- Electricity cost Apparent
 - energy Apparent power
 - demand amount . Power factor
 - · Reactive power
 - demand value demand amount

Flicker

The PQ3198/PQ3100 can simultaneously measure and record three channels of $\Delta V10$ or IEC flicker.



Δ-Y, Y-Δ conversion function

When measuring a 3-phase/3-wire (3P3W3M) circuit or a 3-phase/4-wire circuit, the PQ3198/ PQ3100 can switch between phase voltage and line voltage without changing the voltage connections.

Designed to accommodate every possible application so that it's easy to use in all field settings

Clamp sensors for every application

Flexible sensors: Easy installation in confined locations

Flexible current sensors provide a convenient way to measure double- and triple-wired power supplies and in confined locations, with capacities of up to 6000 A.



Auto-zero sensors: Stable measurement of DC power over extended periods of time

Auto-zero current sensors allow measurement of DC power over extended periods of time, eliminating the need to concern yourself with zero-point drift.



No need for an external power supply

Since sensor power is supplied by the instrument, there's no need for an AC adapter when using AC/DC sensors or flexible sensors.



Wide array of ranges to accommodate all applications

Use HIOKI sensors in an array of applications to measure equipment ranging from the secondary side of CTs to high-current wiring. The CT7136 offers three ranges* (5 A/50 A/500 A), as do HIOKI's flexible sensors (50 A/500 A/5000 A). Since the effective measurement range extends to 120% of the nominal range, flexible sensors can be used to measure currents of up to 6000 A. *PQ3100 (PQ3198: 2 ranges [50 A/500 A]).



Delivering both safety and high accuracy

Exceptional safety

The PQ3100 supports CAT III (1000 V*) and CAT IV (600 V) situations, so it can safely measure service drops and distribution panels with a terminal-to-ground voltage of up to 1000 V. *PQ3100 only (PQ3198: CAT IV [600 V]).



High accuracy

The PQ3198 complies with IEC 61000-4-30 Ed. 3 Class A, and the PQ3100 with IEC 61000-4-30 Class S, ensuring both instruments' ability to deliver highly reliable, high-precision measurement.

	PQ3198	PQ3100
Voltage RMS value accuracy	±0.1% of nominal voltage	±0.2% of nominal voltage
Swell/dip/interruption	±0.2% of nominal voltage	±0.3% of nominal voltage

Convenient tools

When it's hard to clip leads to terminals

In locations where it's hard to attach alligator clip-style leads to metal terminals, you can replace the tips of the voltage cords with magnetic adapters so that you can more easily detect the voltage.



Magnetic adapters are easy to affix to terminals in confined locations.

Magnetic design (diameter: 11 mm)



Magnetic adapters Red: 9804-01 Black: 9804-02

Secure the PQA to the side of a distribution panel

Use two heavy-duty magnetic straps to attach the instrument to the side or door of a distribution panel.



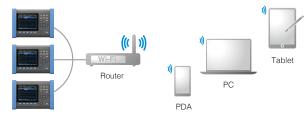
Magnetic straps can also be used to help keep voltage cords from coming loose.

Heavy-duty type: Z5020 Standard type: Z5004

Extensive range of interfaces

Remote control via Ethernet

Use the PQ3198/PQ3100's HTTP server function to configure and monitor the instrument from a browser. You can also download data using the instrument's FTP server function.



Email notification function*

The instrument can send emails when an event occurs or at a regular time every day. *PQ3100 only



Transfer data to a logger wirelessly*

Pair a data logger (that supports LR8410 Link) to the instrument via Bluetooth® wireless technology to transfer measured values for up to six parameters to the logger. In this way, you can use a single data logger to aggregate measurement data from multiple locations



*PQ3100 only. Connection requires a serial-Bluetooth® wireless technology conversion adapter as recommended by HIOKI. Please contact your HIOKI distributor for more information.

Extended recording times supports permanent installation

Extended recording to an SD memory card

The PQ3198/PQ3100 can record time-series data and event waveforms to an SD memory card. Choose from 2 GB and 8 GB cards.

PQ3198 recording times (when using a 2 GB SD card)

Recording interval	All parameters	Power and harmonics	Power only	Event recording
1 sec.	16 hr.	23 hr.	11 days	Yes
3 sec.	2 days	3 days	34 days	Yes
15 sec.	10 days	14 days	24 weeks	Yes
30 sec.	21 days	29 days	49 weeks	Yes
1 min.	42 days	8 weeks	1 year	Yes
5 min.	30 weeks	42 weeks	1 year	Yes
10 min.	1 year	1 year	1 year	Yes

PQ3100 recording times (when using a 2 GB SD card)

Recording interval	Without har- monics	With harmonics	Event record- ing
200 ms	25 hours	No	No
1 sec.	5 days	7 hours	Yes
2 sec.	10 days	14 hours	Yes
10 sec.	53 days	2 days	Yes
1 min.	321 days	17 days	Yes
10 min.	1 year	178 days	Yes
30 min.	1 year	1 year	Yes
	:	:	:





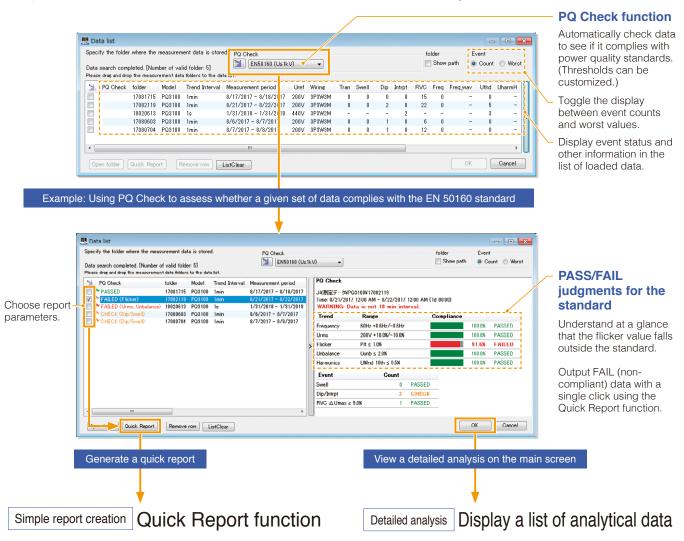
Analyze data and generate reports with HIOKI's PQ ONE power quality analysis software

Standard accessory

Download the latest version from HIOKI's website for free. Sample data from actual instruments is also available for download.

Loading measurement data Review multiple data sets at a glance

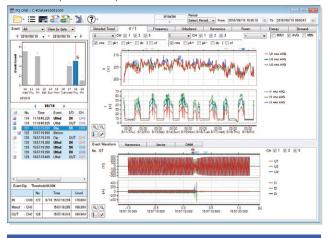
Group data from different measurement locations, times, and dates into folders and view them together.



Group together trend graphs for multiple data sets and output them as a report. This feature is useful when you wish to compare dates from a repeat recording run or data from multiple locations.

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Display detailed measurement data, including event statistics, an event list, and event graphs. Simply choose the parameters you need to output to the report.



See pages 13 to 15 for more information.

PQ ONE main screen Display a list of detailed information for an individual data set



- Select data to load
 - Load a new data set or choose the most recently used data set.
- 2 Option settings

Configure options such as display parameters, language, and cache files.

- Verify settings at the time of measurement

 Display the status screen with information such as the instrum.
- Display the status screen with information such as the instrument settings that were in effect at the time of measurement.
- 4 Report creation Generate detailed reports with trend and event information.
- 5 CSV file conversion Output trends and event waveforms as a CSV-format file.
- 6 Statistical values and standard values Display statistical values and perform evaluations and analysis based on standards.

- User manual and version information
 - Review the PQ ONE user manual and software version.
- 8 Measured value trend graph

Zoom in and out or use the cursor to display measured values.

Trend graph display interval

Set the interval for which to display trend data on the screen.

10 Event statistics and ITIC curve

Display bar graphs with data such as the number of events that occurred.

111 Event list

Display information including the event type, time, duration, and channel.

12 Detailed event data

Display detailed information about the event selected in the event list

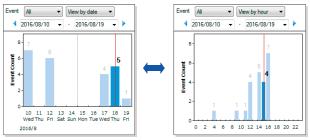
Features shared by the PQ3198 and PQ3100

Analyze data and generate reports with PQ ONE power quality analysis software

Examples of the types of analyses that can be performed with PQ ONE

Event statistics

Display statistics about events by date or time. This feature makes it easy to discover anomalies that occur at particular times of day or on particular days of the week. In addition, you can perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S.

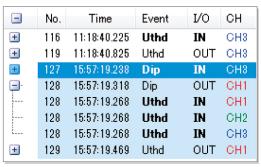


Date-based statistics

Time-based statistics

Event list

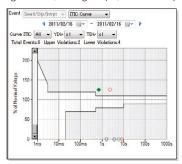
Display statistics about events by date or time of day. This feature makes it easy to discover power supply anomalies that occur at particular times of day or on particular days of the week.



Click the event statistics bar graph to display the event list.

ITIC curve

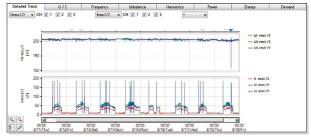
Perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S. This feature lets you display the event duration and worst values for voltage swells, voltage dips, and interruptions.



Example ITIC curve screen

Trend graphs

Display voltage, current, frequency, harmonics, unbalance factor, power, energy, and other data as a time series. Set the display range as desired on the screen and output reports with the shown data. PQ ONE can generate a demand display for the PQ3198, even though that model does not include demand measurement.

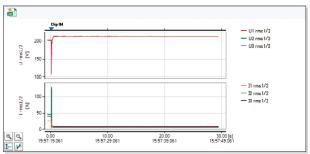


Choose the measurement parameter, channel, or max./min./avg. value.

Event details

Analyze 200 ms event waveforms, including waveforms, harmonics, vector, and numerical displays. You can also display 30 sec. event fluctuation data, transient waveforms, high-order harmonic waveforms¹¹, high-order harmonic frequency analysis data¹¹, and 11 sec. waveforms preceding events²².

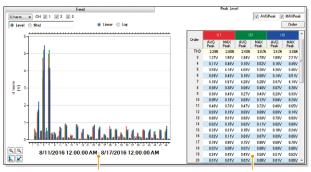
*1: PQ3198 only. *2: PQ3100 only.



Example voltage dip screen (30 sec. event fluctuation data)

Peak level display

Display a bar graph showing peak values during the voltage harmonic or current harmonic trend display interval. You can check average peak and maximum peak measured values for the period of time selected with the cursor to the right of the graph.

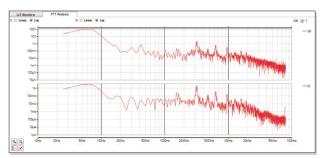


Peak level detection interval

Average peak and maximum peak details

High-order harmonics and frequency analysis display*

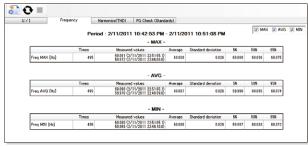
Display high-order harmonic event waveforms (2 to 80 kHz) and associated frequency analysis data. By displaying the frequency analysis, you can determine the frequency band in which noise is occurring. *PQ3198 only.



Example high-order harmonics and frequency analysis screen

Statistics display function

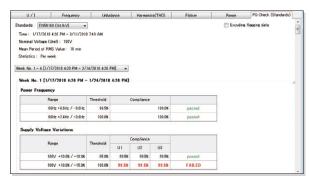
Present statistical data for voltage, current, frequency, harmonics, flicker and other parameters on the Statistics screen. You can also see the maximum and minimum (with time of occurrence), average, 5%, 50%, or 95% of the value (default values, user settable) of any selected parameter.



Example frequency screen

EN 50160 judgment function

Evaluate whether data complies with the EN 50160 standard by analyzing it and generating a judgment based on voltage fluctuations during the trend interval. You can also customize the judgment criteria and parameters.



Display detailed settings and judgment results

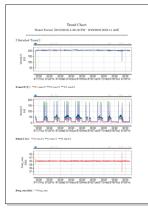
Report creation

Automatically generate reports in Microsoft Word* by simply selecting the necessary data categories. Add comments as required.

*Microsoft Word is a product of Microsoft Corporation.



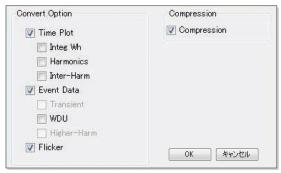
Choose report parameters



Output a report with only the necessary data

CSV conversion and PQDIF output function

Output CSV and PQDIF format files for the parameters you choose. PQDIF format files can also be uploaded to the software.



PQDIF output settings screen

Compute TDD (Total Demand Distortion) based on the IEEE519 standard

Calculate TDD using PQ ONE.

$$TDD_I = \sqrt{I_2^2 + I_3^2 + \ldots + I_{49}^2 + I_{50}^2} \ / \ I_L$$
 I_L : Maximum current demand (configure in PQ ONE)

Display language

Choose from English, German, French, Italian, Spanish, Turkish, Japanese, Simplified Chinese, Traditional Chinese, and Korean.



Choose "Automatic" to use the Windows language.





Power maintenance
Power Quality
Analyzer

Power management

Energy
Consumption

Multi-channel temperature and signal recording Temperature Analog Input

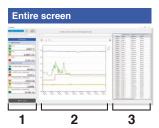
Simultaneously monitor all data in real-time

- Connect measuring instruments to PC with LAN cable Operation guaranteed for up to 30 units. Please contact your nearest Hioki distributor for connections exceeding 30.
- Software automatically recognizes
 LAN-connected measuring instrument
- Display acquired data as graphs in real-time
- Manage and save results with software
- List MAX, MIN and AVG values (Display time of MAX & MIN data)

Compatible instruments	Available iten	ns to monitor and save on PC	Number of items able to be saved	Recording time
POWER QUALITY ANALYZER PQ3100, PQ3198	Voltage	Instantaneous value of each		
CLAMP ON POWER LOGGER PW3365	Current	interval; MAX, MIN, AVG value		When memory size of acquired data reaches to
CLAMP ON POWER LOGGER PW3360	Power	of each interval	Save up to 512 items *Maximum 32 items when	64MB, data will be separated automatically [Continuous measurement]
MEMORY HILOGGER LR8450, LR8450-01	T	la stantana suo suo luo	simultaneously displaying graphs	When storage capacity falls below 512MB,
WIRELESS LOGGING STATION LR8410	Temperature Analog Input	Instantaneous value of each interval		measurement will stop

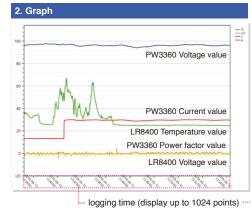
Get results from the job site in real-time

Present data from multiple sources as a graph or list together in real-time



- 1. Monitor display (Max 512 items)
 Display each measured data in real-time
- 2. Graph display (Max 32 items)
 Display selected data as graphs
- 3. List display (Max 32 items) Display selected data in list

▼ LR8402#17011875	1
✓ CH1_1	0
	24.83 °C
OH1_2	0
	0.4925 mV
CH1_3	0
	0.254 mV
▼ PW3360-11#1211	01517
U1_ins(RMS vol	tage / Instantaneous)
	96.04 V
I1_Ins(RMS curr	ent / Instantaneous)
11_Ins(RMS curr	ent / Instantaneous) // 29.59 A
	29.59 A





Other functionality

LAN remote control function

The application displays a virtual instrument and allows you to control it directly with the mouse. You can also easily change instrument settings and control the instrument, for example to start and stop measurement.



LAN automatic file download function

This function lets you acquire data in real time on a PC, including data created when the instrument's trigger is activated and measurement files that are automatically generated on a daily basis. Example uses include capturing abnormal phenomena with an instrument installed in the field and automatically acquiring daily power consumption data on a PC.



Download GENNECT One

HIOKI website > Technical Support > Drivers, Firmware, Software

Model No. (Order code)

SF4000

Search

Interfaces

PQ3198 top



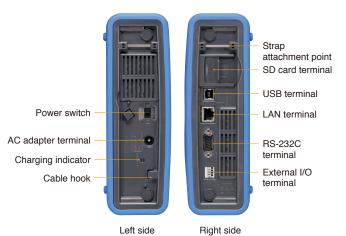
Voltage input terminals (4 channels; channels 1/2/3 and channel 4 are isolated from each other)

terminals (4 channels)

PQ3100 top



terminals (4 channels)



Shared features: Side

Simple comparison chart

PQ3198 features

The PQ3198 offers an extensive range of event parameters. This model is ideal for use in troubleshootingrelated measurement since it can capture a variety of power supply anomalies. Additionally, it can measure power and efficiency across two circuits carrying different voltages (3-phase and DC, etc.).

PQ3100 features

The PQ3100 offers the QUICK SET function, which makes it easy to generate reliable measurements. Additionally, it can record 11 sec. event waveforms, yielding extended waveforms when anomalies occur. It can also be used in applications such as load rejection testing of solar power systems.

Model		PQ3198	PQ3100				
IEC 61000-4-30	3 standard compliance	Class A	Class S				
Fundamental fr	· · · · · · · · · · · · · · · · · · ·	DC/50 Hz/60 Hz/400 Hz	DC/50 Hz/60 Hz				
Measurement I	<u> </u>		ase/3-wire, or 3-phase/4-wire + CH 4				
			uency fluctuation, inrush current, THD				
Event parameters	Events that can be measured to capture anomalies	RMS values Voltage/current waveform peak Voltage waveform comparison Harmonics Unbalance factor Power	Rapid voltage change (RVC)				
	Transient voltage	2 MS/s 6 kV	200 kS/s 2.2 kV				
	Efficiency	CH 4 power calculation Efficiency calculation	N/A				
	High-order harmonics	2 kHz to 80 kHz	N/A				
		Power 2-circuit measurement	N/A				
	Power	Active power, reactive power, apparent powactive energy,	er, power factor, displacement power factor, reactive energy				
Measurement parameters	Voltage		alculation), RMS value, waveform peak, DC -phase), frequency (1-wave/200 ms/10 sec.)				
	Current		aveform peak, DC value, unbalance factor ro-phase), K factor				
	Harmonics	Oth order (DC) to 50th order, voltage/current/power, phase angle (voltage/current), voltage-current phase difference, total harmonic distortion (voltage/current)					
	Flicker	Pst, Plt, ΔV10 (3-channel simultaneous measurement)					
	Inter-harmonics	0.5th order to 49.5th order, voltage/current					
	Maximum number of recordable events	9999 events x 366 day repeat					
	Waveform acquired at time of event	200	O ms				
Event measurement	Waveform acquired before event	2 waveforms	Max. 1 sec.				
	Waveform acquired after event	Max. 1 sec. (for 5 successive events)	Max. 10 sec.				
	Event statistics processing	N/A	Display of count for each event type and each day				
	CH 1/2/3 and CH 4 isolation	Yes	N/A				
Voltage measurement	Measurement accuracy	High accuracy: ±0.1% rdg.	±0.2% rdg.				
	Maximum rated terminal- to-ground voltage	600 V (CAT IV)	1000 V (CAT III) 600 V (CAT IV)				
Current	Measurement of 4 single-phase circuits	Yes	Yes				
measurement	Sensor power supply	Yes	Yes				
Time estina	1 year recording	Yes	Yes				
Time-series measurement	Recording interval times	1 sec. to 2 hours	200 ms/600 ms/1 sec. to 2 hours				
Setup assistan	ce	Simplified setup function	QUICK SET (navigation-style assistance from connecting the instrument to the start of recording)				
Battery operation	on	3 hours	8 hours				

Specifications

The following specifications apply when the PQ3198/PQ3100 is set to a measurement frequency of 50/60 Hz. For more detailed specifications, including for when the PQ3198 is set to 400 Hz, please download the user manual from the HIOKI website.

Basic specifications Number of channels	PQ3 Voltage: 4 / Current: 4	100				PQ3100		
Input terminal type	Voltage: Plug-in terminals (safety terr	minals) / Current: Ded	icated connect	tors (HIOKI PL	14)			
Connections	Any of the following + additional input t	to CH 4: 1-phase/2-wird 1-phase/3-wird	e		3-phase/3-wire/2 3-phase/3-wire/3			
Input resistance	Voltage inputs: 4 MΩ / Current inputs			Voltage inputs: 5 MΩ / Current inputs: 200 kΩ				
Maximum input voltage	Voltage inputs: 1000 V AC, ±600 V D	•	1.000011	Voltage inputs: 1000 V AC/DC, 2200 Vpeak				
Maximum rated terminal- to-ground voltage	600 V AC (CAT IV) with an expected	transient overvoltage	of 8000 V	1000 V AC (CAT III) or 600 V AC (CAT IV) with an expected transient overvoltage of 8000 V				
Sampling frequency	Parameters other than transient volta MHz	ge: 200 kHz; transient	200 kHz for all parameters					
A/D converter resolution	Parameters other than transient volta bits	ge: 16 bits; transient v	oltage: 12	16 bits				
Display range					Voltage: 2 V to 1300 V / Current: 0.4% to 130% of range			
	Power: 0.0% to 130% of range Parameters other than above: 0% to	130% of range						
Effective measurement ranges	Voltage: 10 V to 780 V AC, peak of ± Current: 1% to 120% of range, peak of Power: 0.15% to 130% of range	2200 V / 1 V to 600 V of ±400% of range		Current: 5% to Power: 5% to	o 120% of rang 120% of range	peak of ±2200 V / 5 V to 1000 V DC le, peak of ±400% of range th fall within the effective measurement rang		
Accuracy specification	ons							
Accuracy guarantee	Accuracy guarantee duration: 1 year							
conditions	Accuracy guarantee temperature and	d humidity range: 23°0	C ±5°C, 80% F		ırm-up time: 30	min. or greater		
<u> </u>	0.03% f.s./°C (DC measurement, add			0.1% f.s./°C	//5==::	10.5011/0011		
Common-mode voltage effects	Within 0.2% f.s. (600 Vrms AC, 50 Hz enclosure)	z/60 Hz, between volta	ige input and	Within 0.2% f enclosure)	.s. (1000 Vrms /	AC, 50 Hz/60 Hz, between voltage input a		
External magnetic field effects	Voltage: Within ±3 V Current: Within 1.5% f.s. (400 Arms/n	n AC, in 50 Hz/60 Hz r	magnetic field)	Within 1.5% f	.s. (400 Arms/m	AC, in 50 Hz/60 Hz magnetic field)		
Measurement param	eters							
Measurement parameters	Voltage 1/2 RMS value Curre Current 1/2 RMS value Curre Voltage waveform peak Voltage DC Frequ Voltage RMS value (phase/line) Swell Frequ Dip Active Interruption Active	nt waveform peak int DC int RMS value in current lency 1 wave lency 200 ms lency 10 sec. e power e energy tive power	Voltage rever Voltage zero- Current rever	ver displacement se-phase unb phase unbala se-phase unb phase unbala tage rrent	power factor alance factor nce factor alance factor nce factor	Inter-harmonic voltage Inter-harmonic current Harmonic voltage phase angle Harmonic current phase angle Harmonic voltage-current phase difference Voltage total harmonic distortion Current total harmonic distortion K factor IEC flicker ΔV10 flicker		
	Efficiency High-order harmonic components Voltage waveform comparison			Current CF Electricity co Apparent en		Active power demand value Reactive power demand value Apparent power demand value		
Measurement specif								
Transient voltage (Tran)	Detected based on waveform after the Measurement range: ±6.000 kVpeak Measurement band: 5 kHz (-3 dB) to Measurement accuracy: ±5.0% rdg.	700 kHz (-3 dB)	component has	Measuremen Measuremen	t range: ±2.200 t band: 5 kHz (-			
Voltage 1/2 RMS value	Voltage 1/2 RMS value: Calculated as	s the RMS value for 1	sampled	Calculated as	s the RMS value	e for 1 sampled waveform that has been		
(Urms1/2), current 1/2 RMS value (Irms1/2)	waveform that has been overlapped Current 1/2 RMS value: Calculated as		half-wave.		very half-wave.			
	Measurement accuracy Voltage: ±0.2% of the nominal voltag ±0.2% rdg. ±0.08% f.s. (for Current: ±0.3% rdg. ±0.5% f.s. + cur	input other than above		Measurement accuracy Voltage: ±0.3% of the nominal voltage (for input of 10 V to 660 V) ±0.2% rdg. ±0.1% f.s. (for input other than above) Current: ±0.2% rdg. ±0.1% f.s. + current sensor accuracy				
Swell (Swell), dip (Dip), interruption (Intrpt)	Detected when the voltage 1/2 RMS Measurement accuracy: Same as vol	value exceeds the threater		Od. 10111	70 Tag: 2017/01	io Ganoni Gonosi accuracy		
Rapid voltage change (RVC)	Fluctuation data: Voltage and current 1/2 RMS value data is saved. None			the threshold greater than a rather than a Measuremen AUss: Absolu RMS v averag AUmax: Absolu value RMS	; however, if the the swell thresh is an RVC. It accuracy: San the difference be alues immediate of voltage 1/2 blute maximum es during the every values immediate of values immediate.	verage of voltage 1/2 RMS values exceeds a average is less than the dip threshold or old, the event is detected as a dip (or swenne as voltage 1/2 RMS value etween the 1-sec. average of voltage 1/2 ely before the event and the first 1-sec. 2 RMS values after the event [V] difference between all voltage 1/2 RMS vent and the 1-sec. average of voltage 1/2 attely before the event [V] difference the event [V]		
Inrush current (Inrush)	Same as current 1/2 RMS value. Inrusetting is exceeded in the positive di Measurement accuracy: Same as cu Fluctuation data: Current 1/2 RMS Va	rection. rrent 1/2 RMS value	when the	current wave setting is exc Measuremen	form every half- eeded in the po t accuracy: ±0. acc ata: Voltage 1/2	AS value for data obtained by sampling the wave. Inrush current is detected when the sitive direction. 3% rdg. ±0.3% f.s. + current sensor suracy. RMS value data and inrush current RMS.		
Voltago PMC volum	Managered using a 200			Mogaura	value data			
Voltage RMS value (Urms), current RMS value (Irms)	Measured using a 200 ms aggregate Measurement accuracy Voltage: ±0.1% of the nominal voltag ±0.2% rdg. ±0.08% f.s. (inp Current: ±0.1% rdg. ±0.1% f.s. + cur	e (for input of 10 V to ut other than above) rent sensor accuracy		Measuremen Voltage: ±0.2 ±0.1 Current: ±0.1	% of the nomin % rdg. ±0.1% f % rdg. ±0.1% f	al voltage (for input of 10 V to 660 V) i.s. (for input other than above) i.s. + current sensor accuracy		
Voltage DC value (Udc), current DC value (Idc)	Average of 200 ms aggregate values Measurement accuracy Voltage: ±0.3% rdg. ±0.08% f.s. Current: ±0.5% rdg. ±0.5% f.s. + cur		ł 4 only)	Measuremen Voltage: ±0.3	8% rdg. ±0.1% f			

		PQ3198		PQ3100	
Voltage waveform peak (Upk), current waveform	Maximum and minin Measurement range		Maximum and min Measurement rand	nimum points in sampled data within 200 ms aggregate	
peak (lpk)	Voltage: ±1200.0 Vp		Voltage: ±2200.0		
F (-F)	Current: 400% curre	ent range	Current: 400% cur	rent range	
	Measurement accur	acy ominal voltage (for input of 10% to 150% of the	Measurement acci	uracy nominal voltage (for input of 10% to 150% of the	
	nominal vol	tage)	nominal voltage)		
		input other than above) r input of at least 50% f.s.)		or input other than above)	
		input of at least 50% i.s.)	Current: 5% rdg. (for input of at least 50% f.s.) 2% f.s. (for input other than above)		
Voltage waveform	Measurement metho	od: A judgment area is automatically generated	None		
comparison		based on the previous 200 ms aggregate waveform and compared with the judgment			
		waveform to trigger events. Waveform judgment			
	Comparison window	is performed for one 200 ms aggregate at a time. width: 10 waves (for 50 Hz input) or 12 waves (for			
	'	60 Hz input)			
	Number of window p	points: 4096 points synchronized with harmonic calculations			
Voltage CF value (Ucf),	None	Calculations	Calculated from th	ne voltage RMS value and voltage waveform peak	
current CF value (lcf)			value.		
Frequency 1 wave		ciprocal of the cumulative time of the whole cycles th	at occur during the	e duration of a single wave on voltage CH 1.	
(Freq_wav) Frequency 200 ms		acy: ±0.200 Hz or less ciprocal of the cumulative time of the whole cycles the	nat occur during 200	n me an voltage CH 1	
(Freq)		acy: ±.0.020 Hz or less	iai occui during zot	ons on voltage on 1.	
Frequency 10 sec.	Calculated as the re	ciprocal of the cumulative time of the whole cycles th	at occur during the	specified 10 sec. interval on voltage CH 1.	
(Freq10s)	Measurement accur	acy: ±0.003 Hz or less (45 Hz or more)	Measurement acc	uracy: ±0.010 Hz or less	
A - 1' (D)	A	±0.010 Hz or less (less than 45 Hz)	A . I'	Marana da a como como como como como como como c	
Active power (P), apparent power (S),	Active power I	Measured every 200 ms. Calculated from the voltage RMS value and the	Active power Apparent power	Measured every 200 ms. RMS value calculation: Calculated from the voltage	
reactive power (Q)		current RMS value.		RMS value and the current RMS value.	
				Fundamental wave calculation: Calculated from the fundamental wave active power and the fundamenta	
				wave reactive power.	
		Calculated from the apparent power S and the active power P.	Reactive power	RMS value calculation: Calculated from the apparent power S and the active power P.	
	'	50W011.		Fundamental wave calculation: Calculated from the	
	Measurement accur	acv	Measurement acc	fundamental wave voltage and current.	
	Active power [DC: ±0.5% rdg. ±0.5% f.s. + current sensor	Active power	DC: ±0.5% rdg. ±0.5% f.s. + current sensor	
		accuracy (CH 4 only) AC: ±0.2% rdg. ±0.1% f.s. + current sensor		accuracy AC: ±0.2% rdg. ±0.1% f.s. + current sensor	
		accuracy		accuracy	
		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)	
	Apparent power :	±1 dgt. relative to calculation from measured values	Apparent power	±1 dgt. relative to calculation from measured values	
		During RMS value calculation: ±1 dgt. relative to calculation from measured values	Reactive power	During RMS value calculation: ±1 dgt. relative to calculation from measured values	
	(calculation from measured values		During fundamental wave calculation: For	
				fundamental frequencies of 45 Hz to 66 Hz	
				±0.3% rdg. ±0.1% f.s. + current sensor specifications (reactive factor = 1)	
				Reactive factor effects: 1.0% rdg. or less (for input	
Efficiency (Eff)	Massurament mathe	nd.	None	from 40 Hz to 70 Hz with a power factor of 0.5)	
Efficiency (Eff)	Measurement methor Calculated as the	od ratio of the active power values for the channel pair.	None	from 40 Hz to 70 Hz with a power factor of 0.5)	
Efficiency (Eff)	Calculated as the Measurement acc		None	from 40 Hz to 70 Hz with a power factor of 0.5)	
• . ,	Calculated as the Measurement acc measured values	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from			
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. lculated separately from the active power for	Measurement accu	uracy ctive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. loulated separately from the active power for sumption and regeneration.	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. lculated separately from the active power for	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. '*Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acc	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acci values	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only	Measurement acct Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and a	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None Displacement powe Power factor: Calcul Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only r factor (DPF): Calculated from the fundamental wave lated from the apparent power S and the active power factor measurement accuracy	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values e active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None Displacement powe Power factor: Calcul Displacement powe For input with a vo	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the ra	Measurement acct Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.	
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Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power factor (DPF) Demand amount Demand value Power factor demand value measurement specifications	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198 Can be calculated using PQ ONE. Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Islage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(% +0.2865)/cos(%)) × 100% rdg. +50 dgt. (refer current phase difference ensor phase accuracy to each. PQ3100 Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec. Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C)), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the t not displayed.) ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power factor (DPF) Demand amount Demand value Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198 Can be calculated using PQ ONE. Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each. PQ3100 Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec. Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C)), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the t not displayed.) ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)	
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Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power factor (DPF) Demand amount Demand value Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198 Can be calculated using PQ ONE. N/A Voltage unbalance f For 3-phase/3-wire (phases. Measurement accur Current unbalance f	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ + 0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each. PQ3100 Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec. Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement accivalues active power and reference values, where ear erecorded but ear P.: Active po AG, Dem_WQ_LEAL Apparent power me (23°C)), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu consumption) (De ulation from measu brase unbalance fa culated using the fu Defined accuracy: pero-phase unbala	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. r < 1: ±1.50% rdg.; when 0 < displacement power represents the 1st-order display value for the t not displayed.) ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values actor (Uunb0) ndamental voltage component for each of the 3 None ance factor (lunb0)	

Measurement specifications		PC	23198			P	Q3100		
Harmonic voltage	Measurement a				Measurement a				
(Uharm), harmonic current (Iharm)	Voltag	e er: ±0.3% rdg. ±0.0	18% f c		Voltage Oth orde	e er: Same as voltage	a DC value		
sarront (marm)		er: ±5% rdg.	0 /0 1.3.		1st orde	er: Same as voltage	e RMS value		
	2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage) 2nd to 50th order: ±10% rdg. (for input of at least 1% of the nominal input voltage)								
	Measurement accuracy Current Measurement accuracy Current								
		r: ±0.5% rdg. ±0.5	% f.s. + current se	nsor accuracy		er: Same as curren	t DC value		
		1st to 20th order: ±0.5% rdg. ±0.2% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st to 30th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy							
	21st to 50th orde	11st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st to 30th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy							
	41st to 50th order: ±3.0% rdg. ±0.3% f.s. + current sensor accuracy								
Harmonic power			ach channel as we	ll as the sum of valu	es for multiple ch	nannels.			
(Pharm) Measurement accuracy Oth order: ±0.5% rdg. ±0.5% f.s. + current sensor accuracy					31st to 40th ord	ler: +2 0% rda +0)3% fs + current	sensor accuracy	
Oth order: ±0.5% rdg, ±0.5% f.s. + current sensor accuracy 1st to 20th order: ±0.5% rdg, ±0.2% f.s. + current sensor accuracy 41st to 50th order: ±3.0% rdg, ±0.3% f.s. + current sensor accuracy 21st to 30th order: ±1.0% rdg, ±0.3% f.s. + current sensor accuracy									
				,					
Harmonic voltage- current phase difference	Measurement a			Ith to 50th order: ±(0 Add current sensor a					
(Pphase)		2110 10 0	ord order. ±2	add current sensor e	accuracy to cacri				
Inter-harmonic voltage			nic component be	tween whole numbe	r-order harmonic	components follo	wing harmonic ana	lysis, from the 0.5th	
(Uiharm), inter-harmonic current (liharm)					Taxa .				
current (imann)	Measurement a	ccuracy voltage (defined for	r harmonic input wi	ith a nominal input	Measurement a		r harmonic input w	ith a nominal input	
	voltage of at lea		mamorile input wi	itir a riominai iriput	voltage of 100 \		i namonio input w	itir a rioriiriai iripat	
				greater: ±5.0% rdg.				greater: ±10.0% rdg	
	of the nominal	ut of less than 1% of Linput voltage	or the nominal inpu	i voitage: ±0.05%		l input voltage	of the nominal inpu	it voitage: ±0.05%	
		current: Accuracy	y not defined			c current: Accurac	y not defined		
Voltage total harmonic		rmonic distortion re							
distortion (Uthd), current total harmonic		rmonic distortion re		ntal wave nonics, including fun	ndamental wave				
distortion (Ithd)	THD-R: Total ha	rmonic distortion re		nonics, including fun					
	Measurement a		nominal input valte	age of 100 V to 440	۸/،				
				/ 5th and 7th orders		input voltage			
	Current 1st			d 7th orders: 1% of					
High-order harmonic	PQ3198							PQ3100	
voltage component (UharmH), high-order	Measurement m		thad and the ways	form obtained by ali	minating the fund	domontal ways oor	manant from 10	N/A	
harmonic current				form obtained by eli for a 60 Hz fundame		Jameniai wave coi	riporient from 10		
component (IharmH)	Sampling freque	ency: 200 kHz			,				
	Display parame		mpopent value: Vol	tage RMS value for	the waveform ob	tained by eliminati	na the fundamenta		
	wave compon		inponent value. Voi	lage Hivio value for	ine wavelonn ob	tairied by ciiriiriati	rig the fandamenta	'	
			nponent value: Cur	rrent RMS value for t	he waveform obt	tained by eliminatir	ng the fundamental		
	wave compon High-order ha		ximum value: Maxi	imum RMS value for	the voltage wave	eform obtained by	eliminating the		
				iding from event IN t					
				mum RMS value for Iding from event IN t					
				nterval extending fro				o :	
	event OUT	rmania aurrant aar	nnonont intorval, In	torual autondina fra	m high order har	mania aurrant aan	ananant ayant INI ta		
	event OUT	imonic current cor	riporierit iritervai. ir	nterval extending fro	m nign-order nar	monic current con	iponeni eveni in ic	'	
	Measurement b	and: 2 kHz to 80 kł	Hz (-3 dB)						
	Measurement a		e component: +10% rdg. +0.1% fis. (defined for a 10 Visine wave at 5 kHz, 10 kHz, and 20 kHz)						
	High-order harmonic voltage component: ±10% rdg. ±0.1% f.s. (defined for a 10 V sine wave at 5 kHz, 10 kHz, and 20 kHz) High-order harmonic current component: ±10% rdg. ±0.2% f.s. (defined for a 1% f.s. sine wave at 5 kHz, 10 kHz, and 20 kHz)								
	Saved waveforms								
	Event waveform, high-order harmonic waveform (8000 points of data over 40 ms starting after the first 200 ms aggregate to exceed the threshold)								
K factor (zoom factor) (KF)			rent RMS values fo	or the 2nd to 50th or	ders.				
Instantaneous flicker value		<u> </u>							
measurement (Pinst)	As per IEC 61	000-4-15							
IEC flicker (Pst-Plt)				min., while Plt is cal					
ΔV10 flicker (dV10)				Class F1 [PQ3198]					
ΔV 10 Hicker (αV 10)				naximum value, 1-ho					
	Measurement a	ccuracy: ±2% rdg.	±0.01 V (with a fur	ndamental wave of 1					
		ctuation frequency		tput if the threshold	value is evceede	ad during any give	n minute		
RMS value frequency	Frequency	Voltage	Current	Power		Voltage	Current	Power	
characteristics					Frequency				
	40 Hz to 70 Hz 70 Hz to 360 Hz	Defined by RMS value ±1% rdg. ±0.2% f.s.	Defined by RMS value ±1% rdg. ±0.5% f.s.	Defined by RMS value ±1% rdg. ±0.5% f.s.	40 Hz to 70 Hz 70 Hz to 1 kHz	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	Defined by active power ±3% rdg. ±0.2% f.s.	
		Defined by RMS value	Defined by RMS value	_ <u> </u>	1 kHz to 10 kHz			±10% rdg. ±0.2% f.s.	
	440 Hz to 5 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.	40 kHz	-3 dB	-3 dB	110701ag. 10.2701.3.	
	5 kHz to 20 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.	10 10 12	0 00	1 000	L	
	20 kHz to 50 kHz	±20% rdg. ±0.4% f.s.	±20% rdg. ±0.5% f.s.						
	80 kHz	-3 dB	-3 dB						
Measurement setting									
Current sensor and	See current sen	sor specifications.							
current range	Determined as to	omatically based =	n the current res	a haing usad					
Power range	i determined auto	omancany based 0	n the current range	s pelliu used.					

Measurement setting	Measurement settings						
Current sensor and current range	See current sensor specifications.						
Power range	Determined automatically based on the current range being used.						
VT ratio, CT ratio	0.01 to 9999.99						
Nominal input voltage	50 V to 780 V in 1 V increments	50 V to 800 V in 1 V increments					
Frequency	50 Hz / 60 Hz / 400 Hz	50 Hz / 60 Hz					
Selection of calculation method	Urms: Phase voltage / Line voltage Power factor: PF / DPF THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I	Urms: Phase voltage / Line voltage PF/Q/S: RMS value calculation / Fundamental wave calculation THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I					
Energy cost	N/A	Unit cost: 0.00000 to 99999.9 (per kwh) / Currency unit: 3 alphanumeric characters					
Flicker	Pst, Plt / ΔV10						
Filter	Select Pst or Plt for flicker. 230 V lamp / 120 V lamp						

Recording settings	PQ3198	PQ3100
Recording interval	1/3/15/30 sec., 1/5/10/15/30 min., 1/2 hr.,	200/600 ms, 1/2/5/10/15/30 sec., 1/2/5/10/15/30 min., 1/2 hr., 150/180
	150 (50 Hz)/180 (60 Hz)/1200 (400 Hz) cycle	cycle *When set to 200/600 ms, harmonic data saving (except total harmonic
		distortion and K factor), event recording, and copy key operation during
0-1	01/10	recording are not available.
Saving of screenshots	Off/On The display screen is saved as a BMP file for each recording interval. Min	n. interval: 5 min.
Folder/file names	Not user-configurable	Set to either automatic or user-specified (5 single-byte characters).
Event specifications		
Event detection method	The detection method for measured values for each event is noted in the	
	External events: Events are detected by detecting a signal input to the E Manual events: Events are detected based on operation of the MANUAL	
Synchronized saving of	Event waveforms: A 200 ms instantaneous waveform is recorded when	Event waveforms: A 200 ms instantaneous waveform is recorded when
events	an event occurs. Transient waveform: Instantaneous waveforms are recorded for 2 ms	an event occurs. Transient waveform: Instantaneous waveforms are recorded for 1 ms
	before the transient voltage waveform detection	before the transient voltage waveform detection
		point and 2 ms after the detection point. Fluctuation data: RMS value fluctuation data is recorded every half-wave
	for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.	for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.
	High-order harmonic waveform: A 40 ms instantaneous waveform is recorded when a high-order harmonic	
	event occurs.	
Event settings		
Event hysteresis	0% to 100%	
Timer event count	Off, 1/5/10/30 min., 1/2 hr.	Off, 1/2/5/10/15/30 min., 1/2 hr.
Waveforms before	Events are generated at the selected interval. 2 waves	Events are generated at the selected interval. Off (0 sec.) / 200 ms / 1 sec.
events	2 waves	The time for which to record instantaneous waveforms before events
Waveforms after events	Successive events: Off/1/2/3/4/5	occur can be set. Off (0 sec.)/200 ms/400 ms/1 sec./5 sec./10 sec.
waveloinis after events	The set number of events is repeated each time an event occurs.	The time for which to record instantaneous waveforms after events occu
		can be set.
Other functionality		
Copying of screenshots Removal of SD card	Copy using the COPY key; results are saved to the SD card. Data form Not supported	at: Compressed BMP A messages is displayed if the user pressed the F key on the FILE
while recording data	Inot supported	screen while recording with a recording interval of 2 sec. or greater; the
Automatic detection of	When selected on the settings screen, connected sensors that support the	SD card can be removed once message is reviewed.
current sensors	when selected on the settings select, connected sensors that support the	THE FILE OF THE CONTROLLED AND AUTOMATICALLY DELICATION.
Processing in the event of a power outage	If the instrument is equipped with a BATTERY PACK Z1003 with a remain continue recording. If no charged BATTERY PACK Z1003 is installed, me	ning charge, the instrument will switch automatically to battery power and
or a power outage		
	start recording again when power is restored. However, integrated value	
Interfaces		
SD memory card	Compatible cards: Z4001, Z4003	s and other data will be reset.
		s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function
SD memory card	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function
SD memory card	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser	s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function
SD memory card LAN	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications
SD memory card LAN USB	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications
SD memory card LAN USB	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals
SD memory card LAN USB RS-232C	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support
SD memory card LAN USB RS-232C External control	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals
SD memory card LAN USB RS-232C	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals
SD memory card LAN USB RS-232C External control General specification	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) O°C to 30°C, 95% RH or less (non-condensing)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) O°C to 30°C, 95% RH or less (non-condensing)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm 1S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Is Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Is Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr.	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr.
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Is Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
SD memory card LAN USB RS-232C External control General specification Operating location Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr.
SD memory card LAN USB RS-232C External control General specification Operating location Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Is Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr.
SD memory card LAN USB RS-232C External control General specification Operating location Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), \(\Delta \text{V10} \) alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr.
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Fower supply Internal memory Maximum recording time Maximum number of recordable events	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), \(\Delta \text{V10} \) alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB Within ±0.5 sec./day (with instrument powered on and within operating
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions Real time accuracy	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB
SD memory card LAN USB RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Fower supply Internal memory Maximum recording time Maximum number of recordable events Time functions	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft]]. 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), \(\Delta V10 \) alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) Sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB Within ±0.5 sec./day (with instrument powered on and within operating temperature range)
SD memory card LAN USB RS-232C External control General specification Operating location Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions Real time accuracy Display	Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft]]. 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C) 6.5-inch TFT color LCD	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), \(\Delta V10 \) alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) Sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB Within ±0.5 sec./day (with instrument powered on and within operating temperature range) an / French / Italian / Spanish / Turkish / Polish

Options [*1] PQ3198 only. [*2] PQ3100 only.

Model	AC CURRENT SENSOR CT7126	AC CURRENT SENSOR CT7131	AC CURRENT SENSOR CT7136	
Appearance				
Rated measured current	60 A AC	100 A AC	600 A AC	
Measurable wire diameter	15 mm (0.59	9 in.) or less	46 mm (1.81 in.) or less	
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined accuracy 50.000 A 0.4% rdg. + 0.112% f.s. 5.0000 A 0.4% rdg. + 0.22% f.s. 500.00 mA 0.4% rdg. + 1.3% f.s. [*2]	Current range Combined accuracy 100.00 A 0.4% rdg. + 0.12% f.s. 50.000 A 0.4% rdg. + 0.14% f.s. 5.0000 A 0.4% rdg. + 0.50% f.s. [*2]	Current range Combined accuracy 500.00 A 0.4% rdg. + 0.112% f.s. 50.000 A 0.4% rdg. + 0.22% f.s. 5.0000 A 0.4% rdg. + 1.3% f.s. [*2]	
Phase accuracy (45 to 66 Hz)	Within ±2°	Within ±1°	Within ±0.5°	
Maximum allowable input (45 to 66 Hz)	60 A continuous	130 A continuous	600 A continuous	
Maximum rated terminal-to- ground voltage	CAT III	CAT III (1000 V), CAT IV (600 V)		
Frequency band	Accuracy defined up to 20 kHz			
Dimensions / weight / cord length	46 mm (1.81 in.) (W) × 135 mm (5.31 i 2.5 m (i	78 mm (3.07 in.) (W) × 152 mm (5.98 in.) (H) × 42 mm (1.65 in.) (D) / 350 g / 2.5 m (8.20 ft.)		
Madal	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR	

Model	AC FLEXIBLE CURRENT SENSOR CT7044	AC FLEXIBLE CURRENT SENSOR CT7045	AC FLEXIBLE CURRENT SENSOR CT7046		
Appearance					
Rated measured current	6000 A AC				
Measurable wire diameter	100 mm (3.94 in.) or less	180 mm (7.09 in.) or less	254 mm (10.00 in.) or less		
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined amplitude accuracy 5000.0 A/500.00 A 1.6% rdg. + 0.4% f.s. 50.000 A 1.6% rdg. + 3.1% f.s.				
Phase accuracy (45 to 66 Hz)	Within ±1.0°				
Maximum allowable input (45 to 66 Hz)	10,000 A continuous				
Maximum rated terminal-to- ground voltage	1000 V AC (CAT III), 600 V AC (CAT IV)				
Frequency band	10 Hz to 50 kHz (within ±3 dB)				
Dimensions / cord length	Flexible loop cross-sectional diameter: 7.4 mm (0.29 in.) / 2.5 m (8.20 ft.)				
Weight	160 g	180 g	190 g		

Model		AC/DC AUTO-ZERO CURRENT SENSOR CT7731	AC/DC AUTO-ZERO CURRENT SENSOR CT7736	AC/DC AUTO-ZERO CURRENT SENSOR CT7742
Appearance		81		\$ \
Rated measured cu	urrent	100 A AC/DC	600 A AC/DC	2000 A AC/DC
Measurable wire di	ameter	33 mm (1.30 in.) or less		55 mm (2.17 in.) or less
Current range and combined amplitude accuracy *Accuracy guaranteed up to 120% of range.	DC	Current range Combined accuracy 100.00 A 1.5% rdg. + 1.0% f.s. 50.000 A 1.5% rdg. + 1.5% f.s. [*1] 10.000 A 1.5% rdg. + 5.5% f.s. [*2]	Current range Combined accuracy 500.00 A 2.5% rdg. + 1.1% f.s. 50.000 A 2.5% rdg. + 6.5% f.s.	Current range Combined accuracy 5000.0 A 2.0% rdg. + 0.7% f.s. [*1] 2000.0 A 2.0% rdg. + 1.75% f.s. [*2] 1000.0 A 2.0% rdg. + 1.5% f.s. [*2] 500.00 A 2.0% rdg. + 2.5% f.s.
	45 to 66 Hz	100.00 A 1.1% rdg. + 0.6% f.s. 50.000 A 1.1% rdg. + 1.1% f.s. [*1] 10.000 A 1.1% rdg. + 5.1% f.s. [*2]	500.00 A 2.1% rdg. + 0.7% f.s. 50.000 A 2.1% rdg. + 6.1% f.s.	5000.0 A [*1] I > 1800 A: 2.1% rdg. + 0.3% f.s. I ≤ 1800 A: 1.6% rdg. + 0.3% f.s. 2000.0 A 1.6% rdg. + 0.75% f.s. [*2] 1000.0 A 1.6% rdg. + 1.1% f.s. [*2] 500.00 A 1.6% rdg. + 2.1% f.s.
Phase accuracy (45 to 66 Hz)		Within ±1.8°		Within ±2.3°
Offset drift		Within ±0.5% f.s.	Within ±0.1% f.s.	Within ±0.1% f.s.
Maximum allowable input (45 to 66 Hz)		100 A continuous	600 A continuous	2000 A continuous
Maximum rated terminal-to- ground voltage		600 V AC/DC (CAT IV)	1000 V AC/DC (CAT III)), 600 V AC/DC (CAT IV)
Frequency band				
Dimensions / weight / cord length		58 mm (2.28 in.) (W) × 132 mm (5.20 in.) (H) × 18 mm (0.51 in.) (D) / 250 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 160 mm (6.30 in.) (H) × 34 mm (1.34 in.) (D) / 320 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 195 mm (7.68 in.) (H) × 34 mm (1.34 in.) (D) / 510 g / 2.5 m (8.20 ft.)

Model	AC LEAK CURRENT SENSOR CT7116			
Appearance	Designed specifically for leak current measurement For use with insulated conductors			
Rated measured current	6 A AC			
Measurable conductor diameter	40 mm or less (insulated conductor)			
Current range and combined amplitude accuracy (45 to 66 Hz)	Current range 5.0000 A 1.1% rdg. + 0.16% f.s. 500.00 mA 1.1% rdg. + 0.7% f.s. 50.000 mA 1.1% rdg. + 6.1% f.s. [*2]			
Phase accuracy (45 to 66 Hz)	Within ±3°			
Frequency band	40 Hz to 5 kHz (±3.0% rdg. ±0.1% f.s.)			
Residual current characteristics	5 mA or less (for a pair of round-trip wires carrying 100 A)			
External magnetic field effects	5 mA equivalent, max. 7.5 mA (400 A/m, 50/60 Hz)			
Dimensions / weight / cord length	74 mm (2.91 in.) (W) × 145 mm (5.71 in.) (H) × 42 mm (1.65 in.) (D) / 340 g / 2.5 m (8.20 ft.)			

Option for connecting legacy current sensor models



CONVERSION CABLE L9910

Output connector conversion: BNC \rightarrow PL 14

Use by connecting to one of the following legacy sensor models:

CLAMP ON SENSOR 9694/9660/9661/9669

AC FLEXIBLE CURRENT SENSOR CT9667-01/CT9667-02/CT9667-03 *Conversion cable does not supply power to the sensor.

CLAMP ON LEAK SENSOR 9657-10/9675

Current sensor options



EXTENSION CABLE L0220-01 2 m (6.56 ft.)

EXTENSION CABLE L0220-02 5 m (16.50 ft.)

EXTENSION CABLE L0220-03 10 m (32.81 ft.)

Voltage measurement options

HIOKI provides quotations for voltage cord extensions, terminal connector conversions, and other options on a case-by-case basis. Please contact your HIOKI distributor for details.



MAGNETIC ADAPTER 9804-01

Alternative tip for the L1000 series voltage cords, red ×1, φ11 mm (0.43 in)

MAGNETIC ADAPTER 9804-02

Alternative tip for the L1000 series voltage cords, black ×1, φ11 mm (0.43 in)



GRABBER CLIP L9243

Alternative tips for the L1000 series voltage cords

OUTLET TEST LEAD L1020

For Japan (3-prong, P/N/E), 2 m (6.56 ft) length.

*Please contact HIOKI for cords for use in countries other than Japan.

Interfaces



SD MEMORY CARD 2GB Z4001

2 GB capacity



SD MEMORY CARD Z4003

8 GB capacity

About SD memory cards Be sure to use genuine HIOKI SD memory cards with

HIOKI instruments. Use of other SD memory cards may

prevent data from being properly saved or loaded as



RS-232C CABLE 9637

9 pin - 9 pin, cross, 1.8 m (5.91 ft) length



LAN CABLE 9642 Straight Ethernet cable,

supplied with straight to cross conversion adapter, 5 m (16.41 ft) length

Magnetic straps



MAGNETIC STRAP Z5004

MAGNETIC STRAP Z5020 Extra strength

Carrying cases and waterproof boxes



proper operation is not guaranteed.

CARRYING CASE C1009

Bag type, Includes compartment for options



CARRYING CASE C1001

Soft type, Includes compartment for options



CARRYING CASE C1002

Hard trunk type, Includes compartment for options



Waterproof box For outdoor

installation, IP65

PQ3198 options



WIRING ADAPTER PW9000

When three-phase 3-wire connection, the voltage cord to be connected can be reduced from 6 to 3



WIRING ADAPTER PW9001

When three-phase 4-wire connection, the voltage cord to be connected can be reduced from 6 to 4



PATCH CORD L1021-01

Banana branch-banana, Red: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



PATCH CORD L1021-02

Banana branch-banana, Black: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



GPS BOX PW9005

To synchronize the PQ3198 / PW3198 clock to UTC

Standard accessories (also available for separate purchase)



Comes with the PQ3198

VOLTAGE CORD L1000 Red/Yellow/Blue/Gray each 1, Black 4, 3m (9.84ft) length, Alligator clip ×8



For main unit, 100 to 240



Comes with the PQ3100

VOLTAGE CORD L1000-05 Red/ Yellow/ Blue/ Gray/ Black each 1, 3 m (9.84 ft) length, Alligator clip ×5



Z1003 NiMH, Charges while installed in the main unit

Models

Product name POWER QUALITY ANALYZER PQ3198

Model (order code)	PQ3198		PQ3198-92		PQ3198-94
		V A B	POWER QUALITY APPOWER QUALITY APPOWER QUALITY APPOWER Z1002 AC ADAPTER Z1002 AC ATTERY PACK Z1003 JSB cable	Color clips Spiral tubes Strap User manual	Measurement guide PQ ONE (software CD) SD MEMORY CARD Z4001
Bundle contents	_	AC CURRENT SENSOR CT7136 (×4)		\	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)
	_			- AN	YING CASE C1009 H CORD L1021-02 (×3)

POWER QUALITY ANALYZER PQ3100 Product name

Model (order code)	PQ3100	PQ3100-91	PQ3100-92	PQ3100-94
		POWER QUALITY VOLTAGE CORD L10 AC ADAPTER Z1002 BATTERY PACK Z100 USB cable	Spiral tubes	Measurement guide PQ ONE (software CD)
Bundle contents	-	AC CURRENT SENSOR CT7136 (x2)	AC CURRENT SENSOR CT7136 (×4)	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)
	-		CARRYING CASE O	

Related products





Check power quality with a

CLAMP ON POWER LOGGER

DISTRIBUTED BY

no-metal-contact logger

PW3365-20





Clamp meters designed for exceptional ease of use





New, more easily

CLAMP METER CM4375-50, CM4141-50

- Ascertain transient current when power equipment starts up.
- Simultaneously measure RMS values and maximum crest values for inrush current.

• Record maximum, minimum, average, and energy values by time interval for parameters including voltage, current, power, frequency, and harmonics.

Note: Company names and product names appearing in this catalog are trademarks or registered trademarks of various companies.



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